Format A Application for NOC for Inter-state short term open access (For Generator and Trader)

Email for communication: 1. Name of Trader: 2. Name of Generator: 3. Discom Name: 4. HT SC. No: 5. Total power generation capacity (MW): 6. Auxiliary power consumption (MW): 7. Captive power consumption (MW): 8. Exportable Capacity (MW): 9. Connecting Sub-station name: 10. Connecting Sub Station Voltage: 11. Feeder name: 12. Feeder Voltage:: 13. Feeder type: Dedicated/Express/Mixed: 14. Non refundable on line fee paid particulars: UTR/NEFT No. Date: Name of Remitter 15. NO Dues certificate from concern Discom enclosed: Yes/No (If yes: Enclose no dues certificate from Discom in attached Format) 16. Order of priority for sale of power: Give name of consumer and Quantity:
 Name of Generator: Discom Name: HT SC. No: Total power generation capacity (MW): Auxiliary power consumption (MW): Captive power consumption (MW): Exportable Capacity (MW): Connecting Sub-station name: Connecting Sub Station Voltage: Feeder name: Feeder Voltage:: Feeder type: Dedicated/Express/Mixed: Non refundable on line fee paid particulars: UTR/NEFT No. Date: Name of Remitter NO Dues certificate from concern Discom enclosed: Yes/No (If yes: Enclose no dues certificate from Discom in attached Format) Order of priority for sale of power: Give name of consumer and Quantity:
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16. Order of priority for sale of power: Give name of consumer and Quantity:
a. First priority
b. Second priority
c. Third priority
etc.

Note: In case generator has Purchase Order from APPCC/Discom, first priority for sale of power has to be given to APPCC/discom only.

- 17. Last NOC sanction details: NOC No and Date:
- 18. Notarized UI undertaking enclosed: Yes/No

19(a). Meter Details : For all generators

	Main Meter	Check Meter	Stand by meter
Sl. No.			
Meter Class of			
accuracy			
CTs class of			
accuracy			
PTs class of			
accuracy			
EBC compatibility			
issued Yes/No			

19 (b). Meter Details: For Captive Power Generators only:

	Total Generation	Auxiliary Power	Captive Power
	meter	meter	meter
SI. No.			
Meter Class of			
accuracy			
CTs class of			
accuracy			
PTs class of			
accuracy			
EBC compatibility			
issued Yes/No			

20. Details of open access request

Month/Date	Duration (From – To)	Open Access Power required in MW

Declaration by applicant	
(Name) declare that details mentioned above are true to the best of my knowledge	Э
and belief and if any information furnished above is found to be incorrect at any time, the	
NOC issued will be liable for cancellation in addition to any other action liable under	
relevant Act and Rules.	
Date: Signature of applicant	
Discom Remarks:	
(Discom has to verify the above details submitted by applicant and furnish their remarks	
and also enclose No dues certificate in the attached format):	

Date:

Authorized person

Signature of Discom

Format B No Dues Certificate by Discom

It is to certify that there are no	dues pending,	as on today,	against the	applicant whose
details are given below.				

It is to certify that as on today Rs. are pending as dues against the applicant whose details are given below.

Details of Dues:

- 1. UI Dues: (Give bill wise dues details)
- 2. Discom Dues: (Give bill wise dues details)

Applicant Details:

- 1. Name of applicant:
- 2. Discom Name:
- 3. HT SC No.:

Date: Signature of Discom Authorized person